

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35362	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 01/01/2021		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: 12312028			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42050	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW004	<p>GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.</p>		
TPW021a	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.3183) per received Mcf, plus any applicable taxes.		
TPW022a	Treating Fee: The treating fee shall be seven cents (\$0.0756) per received Mcf.		
TPW023	<p>CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35362
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.3183	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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113333	D	Mcf	\$.3183	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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113331	D	Mcf	\$.3183	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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113332	D	Mcf	\$.3183	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35363
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 10/01/2016	RECEIVED DATE: 09/16/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 12312028	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW021	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.30) per received Mcf, plus any applicable taxes.
TPW022	Treating Fee: The treating fee shall be seven cents (\$0.07) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35363****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.3183	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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113334	D	Mcf	\$.3183	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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113335	D	Mcf	\$.3183	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42050	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35365	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 12/19/2018		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		INACTIVE DATE:	
TITLE: Manager, Commercial Contracts		MIDDLE:	
ADDRESS LINE 1: 16211 La CanteraParkway		LAST NAME: O'Brien	
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42047	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35365
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW010a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.2535 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
113332	D	Mcf	\$.2535	01/01/2021	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table><tr><td>Customer</td><td>42047</td><td>**CONFIDENTIAL**</td></tr></table>						Customer	42047	**CONFIDENTIAL**
Customer	42047	**CONFIDENTIAL**						
113330	D	Mcf	\$.2535	01/01/2021	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table><tr><td>Customer</td><td>42047</td><td>**CONFIDENTIAL**</td></tr></table>						Customer	42047	**CONFIDENTIAL**
Customer	42047	**CONFIDENTIAL**						
113333	D	Mcf	\$.2535	01/01/2021	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table><tr><td>Customer</td><td>42047</td><td>**CONFIDENTIAL**</td></tr></table>						Customer	42047	**CONFIDENTIAL**
Customer	42047	**CONFIDENTIAL**						
113331	D	Mcf	\$.2535	01/01/2021	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table><tr><td>Customer</td><td>42047</td><td>**CONFIDENTIAL**</td></tr></table>						Customer	42047	**CONFIDENTIAL**
Customer	42047	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35365****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35366	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 12/19/2018		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42047	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW012a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1014 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable CO2 specification: % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.		
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35366****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.1014	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42047	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35367	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 11/17/2014		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report an additional rate component and current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35367
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW015a	The Gathering Fee for gathering Producer's Gas shall be \$0.4925 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113333	D	Mcf	\$,4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					
113330	D	Mcf	\$,4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					
113331	D	Mcf	\$,4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					
113332	D	Mcf	\$,4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**TARIFF CODE: TM RRC TARIFF NO: 35367****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Conditioning

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35368	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 11/17/2014		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report an additonal rate component and current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35368
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW016a	The Gathering Fee for gathering Producer's Gas will be \$0.3242 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113340	D	Mcf	\$.3242	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					
113341	D	Mcf	\$.3242	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42048 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating & Conditioning
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35368
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35369	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 12/19/2018		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		PHONE NO: 802-4491	
ZIP: 78256		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42047	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW0019	<p>GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.</p>		
TPW011a	<p>The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1521 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.</p>		
TPW013	<p>PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35369
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1521	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42047	**CONFIDENTIAL**
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113335	D	Mcf	\$.1521	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42047	**CONFIDENTIAL**
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113336	D	Mcf	\$.1521	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42047	**CONFIDENTIAL**
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113339	D	Mcf	\$.1521	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42047	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35376
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 12/19/2018	RECEIVED DATE: 09/13/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/19/2019
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: M to M Evergreen	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish tariff.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW001	Gathering Fee: \$0.15/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35376
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1500	12/19/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113339	D	Mcf	\$.1500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113334	D	Mcf	\$.1500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113335	D	Mcf	\$.1500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35377
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 875163

ORIGINAL CONTRACT DATE: 12/19/2018	RECEIVED DATE: 09/13/2021
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/19/2018
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
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TITLE: Manager, Commercial Contracts

ADDRESS LINE 1: 16211 La CanteraParkway
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ADDRESS LINE 2: Suite 202

CITY: San Antonio	STATE: TX	ZIP: 78256	ZIP4:
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AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42042	**CONFIDENTIAL**	Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TPW002	Gathering Fee: \$0.10/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$,1000	12/19/2018	Y

DESCRIPTION:	**CONFIDENTIAL**
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Customer	42042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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I	Gathering	
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M	Other(with detailed explanation)	Treating
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35377
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35378
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 12/19/2018	RECEIVED DATE: 09/13/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/19/2019
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: M to M Evergreen	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish tariff.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW003	Gathering Fee: \$0.25/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35378
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.2500	12/19/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113331	D	Mcf	\$.2500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113332	D	Mcf	\$.2500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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113333	D	Mcf	\$.2500	12/19/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35379	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 09/14/2018		RECEIVED DATE: 09/13/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 09/14/2019	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: M to M Evergreen			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To establish tariff.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La Cantera Parkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42043	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.		
TPW005	The Gathering Fee for gathering Shipper's Gas shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.		
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % CO2 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35379**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1500	09/14/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113338	D	Mcf	\$.1500	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113339	D	Mcf	\$.1500	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113334	D	Mcf	\$.1500	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113335	D	Mcf	\$.1500	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35380	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 09/14/2018		RECEIVED DATE: 09/13/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 09/14/2019	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: M to M Evergreen			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To establish tariff.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La Cantera Parkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42043	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.		
TPW006	The Gathering Fee for gathering Shipper's Gas shall be \$0.27 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.		
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % CO2 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35380
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2700	09/14/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113333	D	Mcf	\$.2700	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113330	D	Mcf	\$.2700	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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113331	D	Mcf	\$.2700	09/14/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42043	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35382	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 02/25/2011		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 02/25/2021	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Y to Y			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La Cantera Parkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42051	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW024a	Gathering Fee: The Gathering Fee for Gathering Dedicated Gas shall be \$0.2825/Mcf, plus any applicable taxes. Firm Capacity Purchase Fee: The demand fee for additional firm capacity purchase shall be \$0.2825/Mcf, plus any applicable taxes.		
TPW025a	Treating Fee: The Treating Fee shall be charged in accordance with the following: %CO2 @ Receipt Point, <=2%, Treating Fee \$/Mcf, = \$0.00, 2.1-2.5%, \$0.0564, 2.6-3.0% = \$0.0791, >3.0% = \$0.1018. However, in the event the total revenue received by Gatherer from treating fees charged to all customers for a month is less than the rental cost of the treating equipment for such month, in lieu of the treating fee, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the treating equipment for such month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's dedicated gas delivered at the receipt point(s) for the month, divided by the total of all gas received on the gathering system from all customers receiving gas treating services, ii) multiplied by the total actual rental costs for treating equipment for such month, III) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the dedicated gas delivered at the receipt point(s) for a month, and the denominator being the weighted average percentage of carbon dioxide contained in the gas of all customers delivering gas to the gathering system for such month.		
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.		
TPW027	CPI Adjustments to Fees. The service fees (including any Firm Service) will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35382
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2825	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113334	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113335	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113330	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113331	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113332	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113333	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113338	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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113339	D	Mcf	\$.2825	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42051	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35382****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638				COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE: TM		RRC TARIFF NO: 35383					
DESCRIPTION: Transmission Miscellaneous				STATUS: A			
OPERATOR NO: 875163							
ORIGINAL CONTRACT DATE: 06/01/2011		RECEIVED DATE: 09/21/2021					
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 06/01/2016					
INACTIVE DATE:		AMENDMENT DATE:					
CONTRACT COMMENT: Y to Y							
REASONS FOR FILING							
NEW FILING: Y		RRC DOCKET NO:					
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): To report current rates, and delivery points.							
PREPARER - PERSON FILING							
RRC NO: 1287		ACTIVE FLAG: Y		INACTIVE DATE:			
FIRST NAME: Anita		MIDDLE:		LAST NAME: O'Brien			
TITLE: Manager, Commercial Contracts							
ADDRESS LINE 1: 16211 La CanteraParkway							
ADDRESS LINE 2: Suite 202							
CITY: San Antonio		STATE: TX		ZIP: 78256		ZIP4:	
AREA CODE: 210		PHONE NO: 802-4491		EXTENSION:			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT				
42053	**CONFIDENTIAL**						
		Y					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35383	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Patty purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.		
TPW035	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be twenty two cents (\$.22) per received Mcf, plus any applicable taxes. This fee applies to volumes gathered under Interruptible Service, but not to volumes gathered under any Firm Service. Firm Service Gathering Fee: The Gathering Fee for Gathering Firm Service Dedicated Gas shall be twenty five cents (\$.25) per received Mcf, plus any applicable taxes. This fee applies to volumes gathered under Firm Service, but not to volumes gathered under any Interruptible Service.		
TPW036	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be twenty five cents (\$.25) per Mcf multiplied by the Firm Capacity purchased by Producer each Day multiplied by the Days in such Month.		
TPW037	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.06, 2.6-3.0% \$0.08, >3.0% \$.10. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.		
TPW038	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees provided for herein.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35383
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2200	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42053	**CONFIDENTIAL**
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113338	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42053	**CONFIDENTIAL**
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113339	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42053	**CONFIDENTIAL**
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113334	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42053	**CONFIDENTIAL**
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113335	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42053	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35384
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 04/15/2011	RECEIVED DATE: 09/21/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/15/2023
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Y to Y	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates, and delivery points.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42054	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW030	Gathering Fee = \$0.180/Mcf, adjusted annually, but the Gathering Fee as so adjusted shall never be less than the Minimum Gathering Fee. Minimum Gathering Fee = \$0.180/Mcf, as adjusted downward by \$0.03/Mcf at Payout of Construction Costs and as further adjusted downward by an additional \$0.03/Mcf at 150% Payout of Construction Cost, and subject to the provisions of the Agreement.
TPW031	Dehydration Fee = \$0.020/Mcf, adjusted annually, but the Dehydration Fee as so adjusted shall never be less than the Minimum Dehydration Fee. Minimum Dehydration Fee = \$0.020/Mcf, subject to the provisions of the Agreement.
TPW032	Treating Fee= \$0.070/Mcf, adjusted annually, but the Treating Fee as so adjusted shall never be less than the Minimum Treating Fee. Minimum Treating Fee= \$0.070/Mcf, as adjusted downward by \$0.005/Mcf at Payout of Total Treating Plant Construction Costs and as further adjusted downward by an additional \$0.005/Mcf at 150% Payout of Total Treating Plant Construction Costs, pursuant to the Agreement.
TPW033	CPI Adjustments to Fees. The Gathering Fee, the Treating Fee and the Dehydration Fee will be adjusted by Gatherer annually, beginning on January 1, 2012, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, the Treating Fee or the Dehydration Fee, as so adjusted, ever be less than the Gathering Fee, the Treating Fee and the Dehydration Fee amounts as adjusted by the agreement.
TPW034	Construction Costs: Producer agrees to pay Gatherer the agreed sum of \$1,406,500 toward the net amount of increased costs incurred, and to be incurred, by Gatherer to construct the Facilities.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35384
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1800	04/15/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42054	**CONFIDENTIAL**
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113335	D	Mcf	\$.1800	04/15/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42054	**CONFIDENTIAL**
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113337	D	Mcf	\$.1800	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42054	**CONFIDENTIAL**
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113339	D	Mcf	\$.1800	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42054	**CONFIDENTIAL**
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113336	D	Mcf	\$.1800	04/15/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42054	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35386
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 08/30/2018	RECEIVED DATE: 09/16/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/30/2025
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 6 Month Evergreen	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.
TPW046	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35386**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2070	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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113333	D	Mcf	\$.2070	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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113330	D	Mcf	\$.2070	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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113331	D	Mcf	\$.2070	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35387
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 08/30/2018	RECEIVED DATE: 09/16/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/30/2025
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 6 Month Evergreen	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35387
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.2070	01/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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113339	D	Mcf	\$.2070	01/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42057	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35411
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 05/01/2014	RECEIVED DATE: 09/16/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2024
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Y to Y	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish tariff.	

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42056	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW041	CPI Adjustments to Fees. The Gathering Fee (including any firm capacity purchase) and the Blending Fee will be adjusted by Gatherer annually, beginning January 1, 2015 or January 1, 2016, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Blending Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Blending Fee provided for herein.
TPW042	Gathering Fee per Mcf: Base Volume \$0.2497*, >Base Volume to (Base Volume+ 35,000) \$0.2100*, > (Base Volume + 35,000) to 75,000 \$0.1800*, 75,000 to Producer's Firm Capacity \$0.2900**, >Producer's Firm Capacity \$0.2500**, plus any applicable taxes. *This Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2015. **This Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2016. Blending Fee per Mcf: The Blending Fee shall be charged in accordance with the following: % C02 @ Receipt Point, <=2% \$0.0000, >2%-3% \$0.0742, >3%-4% \$0.0954, plus any applicable taxes. The Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2015.
TPW043	Deficiency Fee: Contract Year, Deficient Volumes (Bcf), Deficiency Fee per Mcf: Year 1 < 6.39 \$0.21, From 6.39 Up to 28.88 \$0.29, Year 2 < 6.41 \$0.21, From< 6.41 Up to 27.40 \$0.29, Year 3 <6.39 \$0.21, From< 6.39 Up to 25.78 \$0.29, Year 4 < 6.39 \$0.21, From< 6.39 Up to 24.23 \$0.29, Year 5 < 1.33 \$0.21, From < 1.33 Up to 17.62 \$0.29, Year 6 Up to 14.78 \$0.29.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35411
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2497	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42056	**CONFIDENTIAL**
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113334	D	Mcf	\$.2497	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42056	**CONFIDENTIAL**
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113337	D	Mcf	\$.2497	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42056	**CONFIDENTIAL**
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113335	D	Mcf	\$.2497	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42056	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638				COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE: TM		RRC TARIFF NO: 35424					
DESCRIPTION: Transmission Miscellaneous				STATUS: A			
OPERATOR NO: 875163							
ORIGINAL CONTRACT DATE: 06/01/2011		RECEIVED DATE: 09/21/2021					
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 06/01/2016					
INACTIVE DATE:		AMENDMENT DATE:					
CONTRACT COMMENT: Y to Y							
REASONS FOR FILING							
NEW FILING: Y		RRC DOCKET NO:					
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): To establish tariff.							
PREPARER - PERSON FILING							
RRC NO: 1287		ACTIVE FLAG: Y		INACTIVE DATE:			
FIRST NAME: Anita		MIDDLE:		LAST NAME: O'Brien			
TITLE: Manager, Commercial Contracts							
ADDRESS LINE 1: 16211 La CanteraParkway							
ADDRESS LINE 2: Suite 202							
CITY: San Antonio		STATE: TX		ZIP: 78256		ZIP4:	
AREA CODE: 210		PHONE NO: 802-4491		EXTENSION:			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?		DELIVERY POINT			
42059	**CONFIDENTIAL**						
		Y					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35424	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Patty purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.		
TPW035	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be twenty two cents (\$.22) per received Mcf, plus any applicable taxes. This fee applies to volumes gathered under Interruptible Service, but not to volumes gathered under any Firm Service. Firm Service Gathering Fee: The Gathering Fee for Gathering Firm Service Dedicated Gas shall be twenty five cents (\$.25) per received Mcf, plus any applicable taxes. This fee applies to volumes gathered under Firm Service, but not to volumes gathered under any Interruptible Service.		
TPW036	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be twenty five cents (\$.25) per Mcf multiplied by the Firm Capacity purchased by Producer each Day multiplied by the Days in such Month.		
TPW037	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.06, 2.6-3.0% \$0.08, >3.0% \$.10. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.		
TPW038	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees provided for herein.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35424**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2200	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42059	**CONFIDENTIAL**
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113338	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42059	**CONFIDENTIAL**
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113339	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42059	**CONFIDENTIAL**
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113334	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42059	**CONFIDENTIAL**
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113335	D	Mcf	\$.2200	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42059	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT		RRC TARIFF NO: 35364	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 05/01/2015		RECEIVED DATE: 09/07/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To establish tariff.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42052	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW028	Transportation Fee: \$0.30/Mcf, plus any applicable taxes.		
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC****TARIFF CODE: TT** **RRC TARIFF NO: 35364****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113349	D	MMBtu	\$.3000	05/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42052	**CONFIDENTIAL**
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113350	D	MMBtu	\$.3000	05/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42052	**CONFIDENTIAL**
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113347	D	MMBtu	\$.3000	05/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42052	**CONFIDENTIAL**
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113348	D	MMBtu	\$.3000	05/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42052	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT		RRC TARIFF NO: 35381	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 02/27/2015		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 02/27/2022	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates, and a new rate component.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42049	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW020a	Transportation Fee: \$0.20 per MMBtu per Day, up to 40,000 MMBtu per Day (for the period beginning December 1, 2015 up to and including June 30, 2016) and 15,000 MMBtu per Day (during the Initial Term) in the aggregate (including Interruptible volumes under the Interruptible Service Confirmation. An additional 10,000 MMBtu per Day may be delivered under Interruptible service during the Initial Term at a rate of \$0.25 per MMBtu per Day, The transportation rates set forth are subject to adjustments for inflation during the Secondary Term.		
TPW052	If during any month commencing December 2015 through June 2016 Shipper fails to deliver to transporter a minimum average of 80,000 MMBtu per Day for such month then the transportation rates set forth for such month shall not apply and the following shall apply for such month: TRANSPORTATION RATE: \$0.20/MMBtu, up to 15,000 MMBtu per Day. Volumes in excess of 15,000 MMBtu per day in the aggregate (including interruptible volumes under the Interruptible Service Confirmation contract shall be subject to a rate of \$0.25 per MMBtu.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TT	RRC TARIFF NO: 35381
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113344	D	MMBtu	\$.2000	12/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42049	**CONFIDENTIAL**
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113345	D	MMBtu	\$.2000	12/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42049	**CONFIDENTIAL**
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113342	D	MMBtu	\$.2000	12/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42049	**CONFIDENTIAL**
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113343	D	MMBtu	\$.2000	12/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42049	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TT	RRC TARIFF NO: 35385
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO: 875163

ORIGINAL CONTRACT DATE: 08/22/2017	RECEIVED DATE: 09/13/2021
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/22/2018
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: M to M

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
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TITLE: Manager, Commercial Contracts

ADDRESS LINE 1: 16211 La CanteraParkway
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ADDRESS LINE 2: Suite 202

CITY: San Antonio	STATE: TX	ZIP: 78256	ZIP4:
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AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42055	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TPW039	Transportation Fee: \$0.0800 per MMBtu, plus any applicable taxes.
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TPW040	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Transporter and Shipper shall resolve a gas imbalance by one Party purchasing from the other party any deficient quantity of gas. The gas imbalance shall be multiplied by the applicable imbalance price in the following table to ascertain the dollar amount of such gas imbalance due a Party (Imbalance Cashout): Gas Imbalance, Positive Imbalance, Negative Imbalance 0 to 100,000 MMBtu Imbalance Price less \$0.10 Imbalance Price plus \$0.05, Over 100,000 MMBtu Imbalance Price less \$0.15 Imbalance Price plus \$0.15. To the extent that a Positive Imbalance exists, Transporter shall pay Shipper for the Imbalance Cashout at the Imbalance Price. To the extent that a Negative Imbalance exists, Shipper shall pay Transporter for the Imbalance Cashout at the Imbalance Price.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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113350	D	MMBtu	\$.0800	08/22/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42055	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TT	RRC TARIFF NO: 35385
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638		COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT		RRC TARIFF NO: 35410	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO: 875163			
ORIGINAL CONTRACT DATE: 05/01/2015		RECEIVED DATE: 09/16/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To establish tariff.			
PREPARER - PERSON FILING			
RRC NO: 1287		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42052	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.		
TPW049	Transportation Fee: \$0.46/Mcf, plus any applicable taxes.		
TPW050	Treating Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% \$0.0700, >3%-4% \$0.0900.		
TPW051	Conditioning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value greater than 1,075 Btu per cubic foot.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TT	RRC TARIFF NO: 35410
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113356	D	MMBtu	\$.4600	05/01/2015	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>42052</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	42052	**CONFIDENTIAL**			
Customer	42052	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.